

FILE NOTATIONS

Entered in N I D File

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Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

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Checked by Chief

RJS

Copy N I D to Field Office

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Approval Letter

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Disapproval Letter

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COMPLETION DATA:

Date Well Completed

11-8-201

Location Inspected

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OW

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WW

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TA

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Bond released

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GW

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OS

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PA

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State of Fee Land

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LOGS FILED

Driller's Log

12-21-201

Electric Logs (No.)

3

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Others

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Constant Galvanizing

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(SUBMIT IN TRIPLICATE)

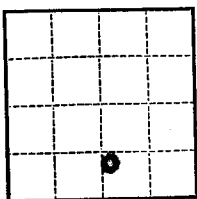
Dian Agency

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Contract No. I-149-Ind.-9123

Allottee

Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	XXX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe K
Lease No. 146338

October 3, 1961

Well No. 7 is located 660 ft. from S line and 1980 ft. from E line of sec. 18

SW/4 SE/4 Sec. 18 T-40-S R-26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Isamay

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5017 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FORMATIONS EXPECTED:

SIZE CASING

CASING PROGRAM (APPROX.)

					Set at	Cement
Top of Chinle	1500'				90'	100 sx
Hermosa	4612'	10-3/4	32.75#	New		
Isamay	5537'	7-5/8	24#	New	1500'	800 sx
Total Depth	5870'	4-1/2	9.5#	New	5870'	250 sx

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

TEXACO Inc.

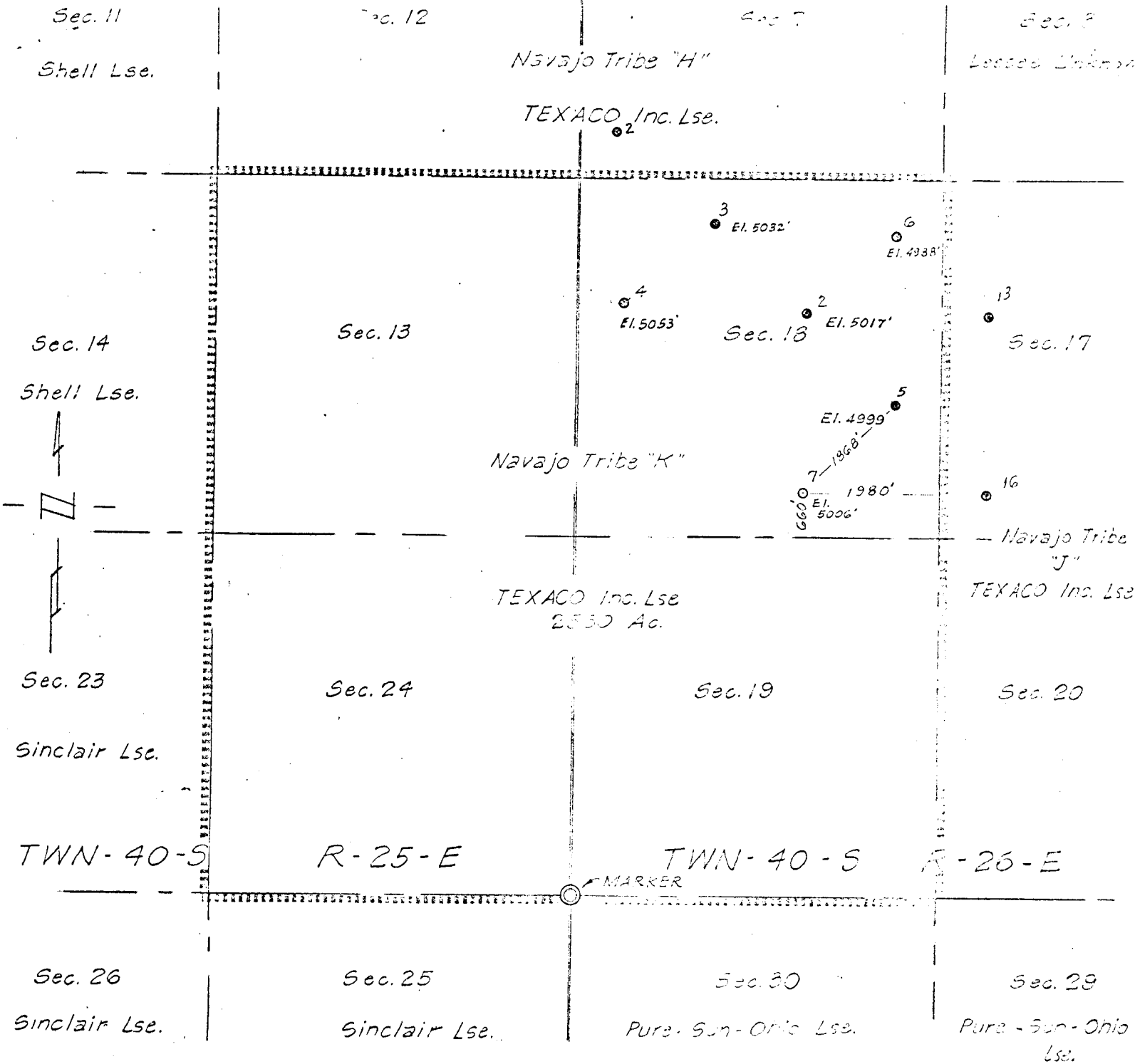
Address P. O. Box 3109

Midland, Texas

By

J. J. Velten

Title Division Civil Engineer



SAN JUAN COUNTY, UTAH

Scale 1" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

[Signature]
Division Civil Engineer
TEXACO Inc.

Registered Professional Engineer - State of Texas

October 10, 1961

Texaco, Inc.
P. O. Box 3109
Midland, Texas

Attn: J. J. Velten, Div. Civil Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "K" #7, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 18, Township 40 South, Range 26 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: P. T. McGrath, Dist. Eng.,
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

5

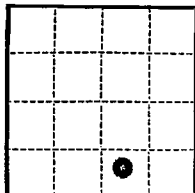
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. I-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1961

Navajo Tribe "K"

Well No. 7 is located 660 ft. from S line and 1980 ft. from E line of sec. 18

SE 1/4 of Sec. 18 40-S 26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Isney San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5017 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 5:00 P.M., October 5, 1961.

Drilled 13-3/4" hole to 106' and cemented 96' of 10-3/4" O.D. casing at 106' with 100 sacks of cement. Cement circulated.

Drilled 9-7/8" hole to 1532' and cemented 1520' of 7-5/8" O.D. casing at 1530' with 650 sacks of 50/50 pozmix and 100 sacks of regular cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, N. M.

By _____

Title District Superintendent

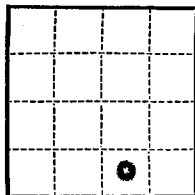
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee _____

Lease No. X-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 29, 1961

Navajo Tribe "K"
Well No. 7 is located 660 ft. from N line and 1980 ft. from E line of sec. 18
SE 1/4 of Sec. 18 40-S 26-E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Isamay San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5017 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5689' and cemented 5679' of 4-1/2" O.D. casing at 5689' with 200 sacks of regular cement and 50 sacks of Latex cement. Tested casing with 1000# pressure for 30 minutes. Casing tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810
Farmington, N. M.

By [Signature]

Title District Superintendent

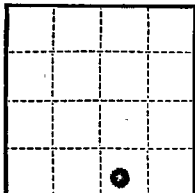
(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allettee _____

Lease No. I-149-IND-9123



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____	
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____	XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____	
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____	XX
NOTICE OF INTENTION TO ABANDON WELL _____		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 11, 19 61

Navajo Tribe "K"

Well No. 7 is located 660 ft. from S line and 1980 ft. from E line of sec. 18

SE 1/4 of Sec. 18
(1/4 Sec. and Sec. No.)

40-S
(Twp.)

26-E
(Range)

SLM
(Meridian)

Isamay
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5014 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5689'. Plugged back depth 5688'.

After cementing 4-1/2" casing, cement plug was drilled out to 5688'. Perforated 4-1/2" casing from 5612' to 5620', 5624' to 5630', 5633' to 5638', 5640' to 5643' and 5666' to 5674' with 2 jets per foot. Ran 2" tubing with retrievable bridge plug and packer. Set bridge plug on bottom of hole and packer at 5655'. Acidized perforations from 5666' to 5674' with 500 gallons of NELST acid and 3000 gallons of emulsified acid. Set bridge plug at 5655' and packer at 5556'. Treated perforations from 5612' to 5620', 5624' to 5630', 5633' to 5638' and 5640' to 5643' with 500 gallons of NELST acid followed by

(Cont'd. on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 810

Farmington, New Mexico

By [Signature]

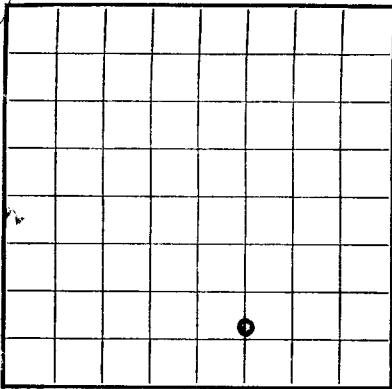
Title District Superintendent

4000 gallons of emulsified acid. Pushed bridge plug to bottom of hole and set packer at 5555'. After recovering load oil, well flowed 121 barrels of 41° gravity oil through 16/64" choke in 4 hours.

U. S. LAND OFFICE

SERIAL NUMBER **I-149-IND-9123**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

Company **TEXACO Inc.** Address **Box 810, Farmington, N. M.**
 Lessor or Tract **Navajo Tribe "K"** Field **Ismay** State **Utah**
 Well No. **7** Sec. **18** T. **40S** R. **26E** Meridian **SLM** County **San Juan**
 Location **660** ft. **N.** of **S** Line and **1980** ft. **E.** of **E** Line of **Section 18** Elevation **5014'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **December 15, 1961**Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 5**, 19**61** Finished drilling **October 30**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5612'** to **5624'** No. 4, from **2020'** to **2022'**

No. 2, from **2022'** to **2030'** No. 5, from **2030'** to **2032'**

No. 3, from **2032'** to **2034'** No. 6, from **2034'** to **2036'**

IMPORTANT WATER SANDS

No. 1, from **None** to **2036'** No. 3, from **2036'** to **2038'**

No. 2, from **2038'** to **2040'** No. 4, from **2040'** to **2042'**

CASING RECORD

HISTORY OF OIL OR GAS WELL

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.5	8X	S&W	561	None	None			
7-5/8	24	8X	S&W	1500	None	None			
4-1/2	9.5	8X	S&W	5879	None	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	106'	100	Halliburton		
7-5/8	1530'	750	Halliburton		
4-1/2	5689'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **—** Depth set **—**

Adapters—Material **None** Size **—**

SHOOTING RECORD

MUDDING AND CEMENTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	106'	100	Halliburton		
7-5/8	1530'	750	Halliburton		
4-1/2	5689'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length — Depth set —
 Adapters—Material None Size —

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 5689 feet, and from — feet to — feet
 Cable tools were used from None feet to — feet, and from — feet to — feet

DATES

Put to producing November 8, 1961
 The production for the first 24 hours was 726 barrels of fluid of which 100% was oil; —%
 emulsion; —% water; and —% sediment. Gravity, °Bé. 41.0
 If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —
 Rock pressure, lbs. per sq. in. —

EMPLOYEES

Paul Coleman, Driller Price Young, Driller
V. J. Roberts, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	256	256	Sand & Surface Rock
256	2757	2501	Sand & Shale
2757	2794	37	Shale & Anhydrite
2794	2866	72	Shale, Sand & Lime
2866	2923	57	Shale & Sand
2923	3019	96	Shale
3019	3437	418	Sand & Shale
3437	3702	265	Shale
3702	3831	129	Shale & Lime
3831	4092	261	Shale & Sand
4092	4302	210	Shale & Lime
4302	4484	182	Shale
4484	4708	224	Shale, Lime & Anhydrite
4708	5198	490	Shale & Lime
5198	5304	106	Shale
5304	5372	68	Lime & Shale
5372	5535	163	Shale
5535	5689	154	Lime & Shale
Total Depth	5689'		
Plugged Back Depth		5688'	
FROM—	TO—	TOTAL FEET	FORMATION

FIELD MARK

Drillers—Material	Size	Length	Depth set
Heavying Ring—Material	Notes		
PLUGS AND ADVISERS			
1-1/2"	2000'	520	RETRIEVABLE PLUG
1-2"	1230'	120	RETRIEVABLE PLUG
10-3/4"	100'	100	RETRIEVABLE PLUG
Casing size	Weight per foot	Number sacks of cement	Depth of cement

MUDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shaft. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Per foot weight	Depth of plug	Size	Amount	Kind of shoe	Cut and pulled from	Location	To	Purpose
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After cementing 4-1/2" casing, cement plug was drilled out to 5688'. Perforated 4-1/2" casing from 5612' to 5620', 5624' to 5630', 5633' to 5638', 5640' to 5643' and 5666' to 5674' with 2 jets per foot. Ran 2" tubing with retrievable bridge plug and packer. Set bridge plug on bottom of hole and packer at 5555'. Acidized perforations from 5666' to 5674' with 500 gallons of HCLST acid and 3000 gallons of emulsified acid. Set bridge plug at 5655' and packer at 5556'. Perforated perforations from 5612' to 5620', 5624' to 5630', 5633' to 5638' and 5640' to 5643' with 500 gallons of HCLST acid followed by 4000 gallons of emulsified acid. Pushed bridge plug to bottom of hole and set packer at 5556'. After recovering load oil, well flowed 121 barrels of 41° gravity oil through 16/64" choke in 4 hours.

Commenced drilling October 2, 1901. Finished drilling October 30, 1901.

The summary on this page is for the condition of the well at above date.

Date December 12, 1901. This district superintendent

Signed

so far as can be determined from all available records.

The information given herewith is a complete and correct record of the well and all work done thereon.

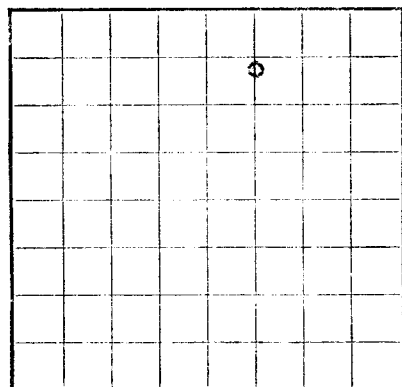
Location 2000 ft. N. of line and 1300 ft. W. of line of Section 18, Township 18 N., Range 18 E., Meridian 18.

Well No. 1, Sec. 18, T. 18 N., R. 18 E., Meridian 18.

Owner or Lessee: MEXICO OIL CO. Field: Texas State: Texas

Company: MEXICO OIL CO. Address: Box 210, San Antonio, N. M.

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLATE OF PERMIT TO PROSPECT
SERIAL NUMBER 7-148-100-103
U. S. LAND OFFICE

52-72-26-

ALL measurements from derrick floor, 10' above ground.

FOLD MARK

WEDDING AND GROOMING RECORD

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Shut-In ☐

SUBSEQUENT REPORT OF:

☐
☐
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RECEIVED

AUG 07 1985

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
I-149-IND-9123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME
Ismay-Flodine Park

8. FARM OR LEASE NAME

9. WELL NO.
U418

10. FIELD OR WILDCAT NAME
Ismay

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 18, T40S, R26E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DFB, KDB, AND WD)
5014 DFB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

U418 is currently a shut-in producer. Texaco Inc. requests approval for extending the shut-in period due to possible tertiary recovery methods currently being considered.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action
is required before commencing
operations.

DATE: 9/17/85
BY: John R. Marx

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED: John R. Marx TITLE: Area Supt. DATE: 8/17/85

(This space for Federal or State office use)

APPROVED BY: TITLE: DATE: CONDITIONS OF APPROVAL IF ANY:

BLM (4) - UOGCC (3) - Navajo Tribe - JNH-AJS-ARM



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJ IN TRIPLICATE
(6 instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. ASC., T., L., M., OR SLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed:

Attorney-In-Fact
for Texaco Inc.

Date:

3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed:

Title: Division Manager

Date:

3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE

3/1/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number 7. Indian Allottee or Tribe Name 8. Unit or Communitization Agreement 9. Well Name and Number 10. API Well Number 11. Field and Pool, or Wildcat																										
2. Name of Operator Texaco Exploration and Production Inc.		11. Field and Pool, or Wildcat																										
3. Address of Operator 3300 North Butler, Farmington, NM 87401																												
4. Telephone Number (505) 325-4397																												
5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached State : UTAH																												
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																												
NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> Approximate Date Work Will Start _____		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																											
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																											
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																												

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: _____

Attorney-in-Fact

SIGNED: _____

Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
BRENT HELQUIST
phone (505) 325-4397
account no. N 5700 (6-5-91)

FROM (former operator) TEXACO INC.
(address) 3300 NORTH BUTLER
FARMINGTON, NM 87401
FRANK
phone (505) 325-4397
account no. N 0980

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

INDEXING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
- 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
- 910607 St. Lands approved 4-15-91 "merger".

DATE: 05/02/91

WELLS BY OPERATOR

PAGE: 93

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	27	NWSE	4303716226	DSCR	POW	7000	ANETH A 27-03 (G327)
				S400	E240	28	NENW	4303730728	DSCR	POW	7000	ANETH U F128
				S400	E240	29	NENW	4303730187	DSCR	POW	7000	ANETH U F129
				S400	E240	29	NWSE	4303716114	IS-DC	POW	7000	NAV TRB AB-#1 (G329)
				S400	E240	34	NWSE	4303716227	DSCR	POW	7000	ANETH 34-C3 (G334)
				S400	E240	35	NWSE	4303716115	DSCR	POW	7000	NAV TRB Q-6 (G335)
				S400	E240	35	NWSW	4303716072	DSCR	TA	7000	NAV TRB Q-2 (E335)
				S400	E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136
	380 ISMAY			S400	E250	12	SWSE	4303716168	ISMAY	POW	7010	NAV TR H-3 (Q412)
	365 GREATER ANETH			S400	E240	23	NESE	4303730316	IS-DC	POW	7000	ANETH U H323
				S400	E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
				S400	E240	22	SWSW	4303730346	IS-DC	POW	7000	ANETH U E422
				S400	E240	27	NENW	4303730718	IS-DC	POW	7000	ANETH U F127
				S400	E240	35	NWNW	4303716056	IS-DC	POW	7000	NAV TRB Q3 (E135)
				S400	E240	34	SESE	4303716230	DSCR	TA	7000	ANETH 34-D4 (H434)
				S400	E240	35	SESE	4303716130	IS-DC	POW	7000	NAV TRB Q-7 (H435)
				S400	E240	35	NWSW	4303716072	IS-DC	POW	7000	NAV TRB Q2 (E335)
				S400	E240	36	NENE	4303730227	IS-DC	POW	7000	ANETH U H136
	65 BLUEBELL			S020	E010	10	SWNE	4304730206	LA		99998	UTE TRIBE "S" #1
	365 GREATER ANETH			S400	E240	36	NENE	4303730227	DSCR	TA	7000	ANETH U H136
				S400	E250	29	SWNW	4303730645	DSCR	SOW	7000	ANETH U J229
				S400	E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430
				S400	E250	30	NWNE	4303716138	DSCR	POW	7000	NAV TRB F-12 (L130)
				S400	E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230
				S400	E250	30	NESW	4303730224	DSCR	POW	7000	ANETH U K330
				S400	E250	30	SWSE	4303730648	DSCR	POW	7000	ANETH U L430
				S400	E250	31	SWNW	4303730413	DSCR	POW	7000	ANETH U J231
				S400	E250	31	NENW	4303730647	IS-DC	POW	7000	ANETH U K131
	380 ISMAY			S400	E260	34	SWNE	4303716184	ISMAY	POW	7010	NAV TR AC3 (U234)
				S400	E260	16	SWNE	4303715547	ISMAY	SOW	7010	ST WOOLLEY 5 (U216)
				S400	E260	17	SWNW	4303716170	ISMAY	POW	7010	NAV TRB J13 (S217)
				S400	E260	18	SWNW	4303716171	ISMAY	POW	7010	NAV TR K-4 (S218)
				S400	E260	18	SWSE	4303716186	ISMAY	SOW	7010	NAV TR K-7 (U418)
				S400	E260	18	NESE	4303716467	ISMAY	SOW	7010	ISMAY (V318)
				S400	E260	22	SWSW	4303716177	ISMAY	POW	7010	NAV TR J-22 (S422)
				S400	E260	22	SWNE	4303716183	ISMAY	POW	7010	NAV TR J-25 (U222)
				S400	E260	27	SWNE	4303716234	ISMAY	POW	7010	E ANETH 27C2 (U227)
				S400	E260	27	SWSE	4303716235	ISMAY	POW	7010	E ANETH 27C4 (U427)
				S400	E260	17	SWSE	4303716185	ISMAY	SOW	7010	NAV TRB J-6 (U417)
				S400	E260	18	NESW	4303716464	ISMAY	SOW	7010	ISMAY T318 NAV TR K-8
				S400	E260	20	NENE	4303716190	ISMAY	POW	7010	NAV TR J-1 (V120)
				S400	E260	22	SWNW	4303716173	ISMAY	SOW	7010	NAV TR J-17 (S222)
	405 MCELMO MESA			S410	E260	4	SWNW	4303716196	ISMAY	PA	7025	NAVAJO TRIBAL "AC" #7
				S410	E260	4	NESW	4303720141	ISMAY	PA	7025	NAVAJO TR "AC" #8-X
	1 WILDCAT			S310	E240	9	SWNE	4303730620		PA	99998	SOUTHLAND ROYALTY NTC-1,
	380 ISMAY			S400	E260	21	NWNE	4303720056	ISMAY	PA	7010	WATER WELL 3 (U121)
	65 BLUEBELL			S020	W020	22	SWNE	4301330339	GR-WS	PA	99998	LEONARD GOODRICH #1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

E C E I V

DEC 21 1994

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

DIV OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL Section 18 - T40S - R26E

5. Lease Designation and Serial No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

Ismay Flodine Park Unit

8. Well Name and No.

U418

9. API Well No.

43-037-16186

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Extended Shut-In
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco respectfully requests approval for extending the shut-in status on PRODUCING well U418 which is located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, U418 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT will be scheduled for December 1996.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

Arched Hindi / TAT

Title Area Manager

Date 12/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
TEXACO E & P INC
3300 N BUTLER
FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I149ND9123		
✓ NAV TR J-11 (S221)								
4303716172	07010	40S 26E 21	ISMV			I149ND9123		
✓ NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			"		
✓ NAV TRB H-2 (S407)								
4303716174	07010	40S 26E 7	ISMV			I149IND8840		
✓ NAV TR J-22 (S422)								
4303716177	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TRB J12 (U217)								
03716180	07010	40S 26E 17	ISMV			"		
✓ NAV TR K-2 (U218)								
4303716181	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV TR J-25 (U222)								
4303716183	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14206032058		
✓ NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I149IND9124		
✓ NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I149IND9123		
✓ NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I149IND9124		
✓ NAV TR K-6 (V118)								
4303716189	07010	40S 26E 18	ISMV			I149IND9123		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

TEXACO E. & P., INC.
FARMINGTON OPERATING UNIT
ISMAY FLODINE-PARK UNIT

WELL NUMBER	WELL TYPE	1/4	1/4	SECT.	TWNSHP	RANGE	LEGAL	API NUMBER
S216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546✓
S221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172✓
S222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173✓
S234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266✓
S422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177✓
T318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464✓
U216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547✓
U218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181✓
U222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183✓
U417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185✓
U418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186✓
U427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235✓
V118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189✓
V318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467✓
Q412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168✓
S121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629✓
S217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170✓
S218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171✓
S227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231✓
S407	POW	SW	SW	7	T40S	R26E	660' FSL/500' FWL	43-037-16174✓
S416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544✓
U127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648✓
U217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180✓
U227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234✓
U234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184✓
U416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545✓
U422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187✓
V120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190✓
U121	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I 149 IND 9124
T316	WIW	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 ml-
T322	WIW	NE	SW	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
R124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
T117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 149 IND 9124
T118	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 I 149 IND 9123
T119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	43-037-16458 "
T317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I 149 IND 9124
U421	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
V117	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
V121	WIWSI	NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191 "
V321	WIWSI	NE	SE	21	T40S	R26E	1900' FSL/670' FEL	43-037-16194 "
U121	WSSI	NW	NE	21	T40S	R26E	540' FNL/1980' FEL	43-037-20056 " Texaco Inc/NOB
V219	WSSI	SE	NE	19	T40S	R26E	1980' FNL/560' FEL	43-037-16519 I 149 IND 9123
V220	WSSI	SE	NE	20	T40S	R26E	1950' FNL/1120' FEL	43-037-20055 I 149 IND 9124

Separate Change



Texaco Exploration and Production Inc

P O Box 46513
Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining
3 Triad Center
355 W. North Temple
Salt Lake City, UT 84180-1204

17 1995

DIV OF OIL, GAS & MINING

RE: **Procedural Policy**
Resignation of Operator and
Designation of Successor Operator

Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs
Land Department

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAR - 9 1995

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

Navajo Tribe

8. Lease or Communitization Agreement

Ismay Flodine-Park Unit

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

9. Well Name and Number

All wells

2. Name of Operator

Texaco E&P Inc.

10. API Well Number

3. Address of Operator

P.O. Box 46510, Denver, CO 80201-6510

4. Telephone Number

(303) 793-4800

11. Field and Pool, or Wildcat

5. Location of Well

Footage :

County : San Juan

QQ, Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☒ Other Change of Operator

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☐ Other _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

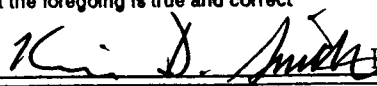
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E&P Inc. has relinquished Operatorship of all wells on the "Ismay Flodine-Park Unit" to Apache Corporation effective March 1, 1995.

Attached is a list of all wells with location & A.P.I. numbers.

14. I hereby certify that the foregoing is true and correct

Name & Signature



Kevin D. Smith

Title: Portfolio Manager

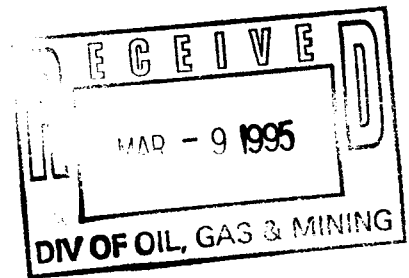
Date: 2/20/95

(State Use Only)



Texaco USA
Western E&P Region
Denver Producing Division

PO Box 46510
Denver CO 80201-6510
8055 E Tufts Avenue
Denver CO 80237
(303) 793-4000



March 7, 1995

State of Utah
Division of Oil, Gas and Mining
Three Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180

Re: Transfer of Operator

Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith
Portfolio Manager

CS

Enclosure

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached is a list of all wells with location & A.P.I. numbers.

(8/90)



IN REPLY REFER TO:

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

LAND
WESTERN REGION

NOV 14 1995

95.11.17
COPIES TO
ALON -NOV - 2 1995
OPS

ARES/543

CERTIFIED MAIL--RETURN RECEIPT REQUESTED

Mr. Gary A. Carson
Staff Landsman
Apache Corporation
2000 Post Oak Boulevard, Suite 100
Houston, TX 77056-4400

05301

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

RESIGNATION OF OPERATOR
under
Unit Agreement
No. 14-08-0001-8740
Montezuma County, Colorado
San Juan County, Utah

RECEIVED
BUL MAIL ROOM
28 SEP 27 PM 1:48
070 FARMINGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2-24-1995

Date


Joel K. Hendrickson
Attorney-in-Fact

DESIGNATION OF SUCCESSOR UNIT OPERATOR

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

Isamay Flodine/Isamay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

APACHE CORPORATION

March 1, 1995
Date

George H. Solich
George H. Solich
Attorney-in-Fact

P.04/05

STATE OF TEXAS)

)

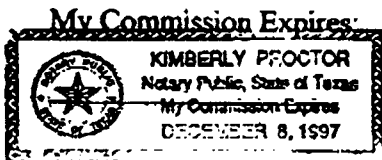
ss.

COUNTY OF HARRIS)

)

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 1st DAY OF March, 1995



Kimberly Proctor
Notary Public

2000 Post Oak Blvd
Address
Houston, TX 77056

STATE OF COLORADO

COUNTY OF DENVER

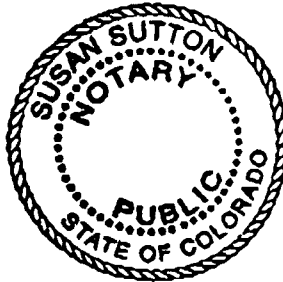
)
) ss.
)

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 24th DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98

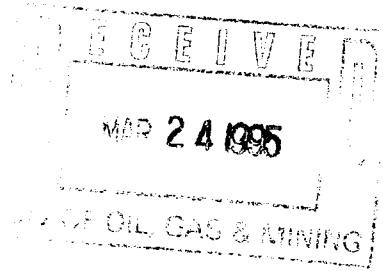


Susan Sutton
Notary Public
4601 DTC Blvd
Address
DENVER CO 80237

DATE APPROVED: NOV - 2 1995

Wila Earley
Area Director, Navajo

Approved pursuant to Secretary's Redelelegation Order 209 DM 8,
Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13,
as amended.



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

LNS/s

Attachment

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401

UTAH ACCOUNT NUMBER: N5700

REPORT PERIOD (MONTH/YEAR):

12 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
NAV TR H-3 (Q412)			ISMV	POW	31	57	0	868
4303716168	07010	40S 25E 12	ISMV	POW	31	85	296	341
NAV TRB J13 (S217)			ISMV	POW	31	28	59	155
4303716170	07010	40S 26E 17	ISMV	POW	31	0	0	0
NAV TR K-4 (S218)			ISMV	POW	31	0	0	0
4303716171	07010	40S 26E 18	ISMV	POW	31	0	0	0
NAV TR J-11 (S221)			ISMV	POW	31	0	0	0
4303716172	07010	40S 26E 21	ISMV	POW	31	0	0	0
NAV TR J-17 (S222)			ISMV	POW	31	0	0	0
4303716173	07010	40S 26E 22	ISMV	POW	31	0	0	0
NAV TRB H-2 (S407)			ISMV	POW	31	0	0	0
4303716174	07010	40S 26E 7	ISMV	POW	31	0	0	0
NAV TR J-22 (S422)			ISMV	POW	31	0	0	0
4303716177	07010	40S 26E 22	ISMV	POW	31	0	0	0
NAV TRB J12 (U217)			ISMV	POW	31	0	0	0
4303716180	07010	40S 26E 17	ISMV	POW	31	0	0	0
NAV TR K-2 (U218)			ISMV	POW	31	0	0	0
4303716181	07010	40S 26E 18	ISMV	POW	31	0	0	0
NAV TR J-25 (U222)			ISMV	POW	31	0	0	0
4303716183	07010	40S 26E 22	ISMV	POW	31	0	0	0
NAV TR AC3 (U234)			ISMV	POW	31	0	0	0
4303716184	07010	40S 26E 34	ISMV	POW	31	0	0	0
NAV TRB J-6 (U417)			ISMV	POW	31	0	0	0
4303716185	07010	40S 26E 17	ISMV	POW	31	0	0	0
NAV TR K-7 (U418)			ISMV	POW	31	0	0	0
4303716186	07010	40S 26E 18	ISMV	POW	31	0	0	0
TOTALS						965	186.5	3441

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

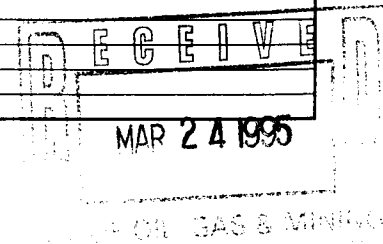
Name and Signature: Terl Wade / Terl Wade

Date: 1-20-95

**ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT**

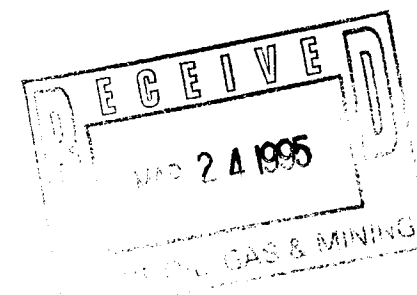
DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
J216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97





280 POST OAK BLVD, STE 100 HOUSTON, TEXAS 77056-4400

FACSIMILE COVER SHEETDate: 11/29/95Time: 4:50TO: Lisha Cordova

COMPANY: _____

FAX NUMBER: 801-359-3940FROM: Al BuronPHONE NUMBER: 713-296-6356FAX NUMBER: 296-7156NUMBER OF PAGES: 5

(including cover sheet)

SUBJECT/COMMENTS:

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	REC 7-61128
2	LMP 7-PL
3	DTB 38-SJ
4	VLC 9-FILE
5	RJF
6	LMP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-95)

TO (new operator) **APACHE CORPORATION**
 (address) **2000 POST OAK BLVD #100**
HOUSTON TX 77056-4400
AL BURON (713)296-6356
 phone ()
 account no. N 5040

FROM (former operator) **TEXACO E & P INC**
 (address) **3300 N BUTLER**
FARMINGTON NM 87401
KEVIN SMITH (303)793-4800
 phone (505) 325-4397
 account no. N5700

***ISMAY FLODINE PARK UNIT**

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>Q37 16/86</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: <u>1</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-95)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-9-95)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #036878. (11-6-15-60)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-4-95)
- 6 6. Cardex file has been updated for each well listed above. (12-4-95)
- 7 7. Well file labels have been updated for each well listed above. (12-4-95)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-95)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/☒ no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Trust Lands \$80,000 Surety # 900780677 "Continental Casualty Co."*

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☒ 3. The former operator has requested a release of liability from their bond (yes/☒ no) ____.
Today's date March 14, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.
12/7/95 Ed Bonner - Trust Lands

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: December 21 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950320 Cathy Sprague / Texas "Reg. UIC F5 / Wm" & referred to Water Rights / 3 WSA's.*
- 950463 Ric'd UIC F5 "Texas / Apache".*
- 9505-10/95 BIA / BLM "Not Approved"*
- 951130 BIA / NM Appr. 11-2-95.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL, 1980' FEL, Sec 18 - T40S - R26E

5. Lease Designation and Ser. No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ISMAY FLODINE PARK

8. Well Name and No.

U418

9. API Well No.

42-027-16186

10. Field and Pool, or Exploratory Area

ISMAY

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	Recompletion New Construction
Final Abandonment Notice	Plugging Back Non-Routine Fracturing
	Casing Repair Water Shut-Off
	Altering Casing Conversion to Injection
	Other Dispose Water
	Extended shut-in Status
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation took over operations of this well from Texaco E & P Inc. in March of 1995.

Apache respectfully requests approval for extending the shut-in status on PRODUCING well #U418, located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If off-set production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, U418 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT test will be scheduled for December, 1996.

14. I Certify that the foregoing is true and correct

Signed

Title

Production Clerk III

Date:

December 21, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**Accepted by the
Division of
Minerals**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD OF

Form 3180-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address and Telephone No.

2000 Post Oak Blvd., Suite 100, Houston, TX 77056-4400

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. Indian, Allottee or Tribe Name

7. # Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Change of operator
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced agreement. Merit Energy Company will take over operations on April 1, 1998.

Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011

Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998

14. I hereby certify that the foregoing is true and correct

Signed



Title Sr Regulatory Analyst

Date

3/20/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251

4. Location of Well (Footage, Sec., T., S., M., or Survey Description)

see attached

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910087400

8. Well Name and No.

Ismay-Flodine Park Unit

9. API Well No.

see attached

10. Field and Pool, or Exploratory Area

Ismay Flodine

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of operator
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change operator on the above referenced lease.

Merit Energy Company, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. Merit Energy Company meets Federal bonding requirements as follows:

Federal bond no. WY 3011
Nationwide BIA bond no. 71S100832232BCA

The effective date of this change is April 1, 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Naitha Rogers

Title

Mgr. Reg. Affairs

Date

4/1/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500
Dallas TX 75251
972-383-6558
972-960-1252 (fax)

**MERIT ENERGY
COMPANY**

Fax

To: Kristen Risbeck

From: Arlene Valliquette

Fax: 801-359-3940

Pages: 3

Phone:

Date: 01/11/99

Re: Change of Operator

CC:

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

• **Comments:**

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

Arlene Valliquette



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

NAVAJO AREA OFFICE

P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY
REFER TO:

ARES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright
Merit Energy Company
12222 Merit Drive, Suite 1500
Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

Anson Baker

ACTING Area Realty Officer

DESIGNATION OF SUCCESSOR UNIT OPERATOR

(Ismay Flodine Park Unit, Montezuma County, Colorado
and San Juan County, Utah)

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among **MERIT ENERGY COMPANY**, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

By: 

Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8,
SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13,
AS AMENDED.


ACTING

Area Director


Date:

JUL 07 1998

I:\WP60\GREEN\DES-ISMA

SECOND PARTIES:

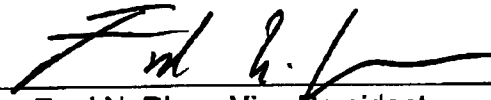
MERIT PARTNERS, L.P.
MERIT ENERGY PARTNERS III, L.P.
By: MERIT ENERGY COMPANY, General Partner

By: 
Fred N. Diem, Vice President


CERTIFICATION

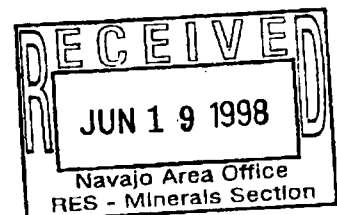
MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

By: 
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BLM BULLETIN 13, AS AMENDED.


ACTING AREA DIRECTOR
JUL 07 1998
Date



MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PAMELA M LEIGHTON
 APACHE CORPORATION
 2000 POST OAK BLVD #100
 HOUSTON TX 77056-4400

UTAH ACCOUNT NUMBER: N5040REPORT PERIOD (MONTH/YEAR): 2 / 99AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234								
4303711266	07010	40S 26E 34	ISMV			14-20-1003-2058	- Apprv. 11.2.99 by Dehm	
- STATE WOOLLEY 1 (S416)								
4303715544	07010	40S 26E 16	ISMV			ML-3713	apprv 2.7.00	
- STATE WOOLLEY 2 (U416)								
4303715545	07010	40S 26E 16	ISMV			ML-3713	"	
- STATE WOOLLEY 3 (S216)								
4303715546	07010	40S 26E 16	ISMV			ML-3713	"	
- STATE WOOLLEY 5 (U216)								
4303715547	07010	40S 26E 16	ISMV			ML-3713	"	
- NAV TRB J13 (S217)								
4303716170	07010	40S 26E 17	ISMV			I-149-IND-9124	- Apprv. 11.2.99 by Dehm	
- NAV TR K-4 (S218)								
4303716171	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
- NAV TR J-17 (S222)								
4303716173	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
- NAV TRB J12 (U217)								
4303716180	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
- NAV TR AC3 (U234)								
4303716184	07010	40S 26E 34	ISMV			14-20-1003-2058	"	
- NAV TRB J-6 (U417)								
4303716185	07010	40S 26E 17	ISMV			I-149-IND-9124	"	
- NAV TR K-7 (U418)								
4303716186	07010	40S 26E 18	ISMV			I-149-IND-9123	"	
- NAV J-15 (U422)								
4303716187	07010	40S 26E 22	ISMV			I-149-IND-9124	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I-149-IND-9123
2. Name of Operator Merit Energy Company		6. If Indian, Allottee or Tribe Name Navajo Tribe
3a. Address 12222 Merit Dr., Suite 1500, Dallas, TX. 75251	3b. Phone No. (include area code) 972-383-6569	7. If Unit or CA/Agreement, Name and/or No. Ismay Flodine Park
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL Sec. 18-T40S-R26E		8. Well Name and No. U-418
		9. API Well No. 43-037-16186
		10. Field and Pool, or Exploratory Area Ismay
		11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Extended SI
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Status
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merit Energy Company respectfully requests approval for extending the shut-in status of producing oil well U-418. The well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or converted to an injection well. A Casing Integrity Test will be run as soon as weather permits. This will be done no later than June 1, 2000.

2000 JUN -7 AM 11:35
070 MINUTOCAL 101

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Lynne Moon

Signature

Lynne Moon

Title

Regulatory Analyst

Date

1/5/00

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Chip Hamden

Title

A.T.L

Date

1/27/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1- ADJ ✓	6- ADJ ✓
2- ADJ ✓	7-KAS ✓
3- ADJ ✓	8-SI
4- ADJ ✓	9-FILE
5-JRB ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator) MERIT ENERGY COMPANY
 (address) 12222 MERIT DR STE 1500
DALLAS, TX 75251
MARTHA ROGERS
 Phone: (972) 383-6511
 Account no. N4900

FROM: (old operator) APACHE CORPORATION
 (address) 2000 POST OAK BLVD #100
HOUSTON, TX 77056-4400
 Phone: (713) 296-6356
 Account no. N5040

*ISMAY FLODINE PARK UNIT

(NAV)

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>4303716186</u>	Entity: _____	S <u>18</u>	T <u>405</u>	R <u>268</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 4-17-98)
- 2 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 4-6-98)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- DR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (1.11.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.11.00)
- DR 6. **Cardex** file has been updated for each well listed above.
- JA 7. Well file labels have been updated for each well listed above.
- R 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.11.00)
- DR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDL 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDL 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ___, of their responsibility to notify all interest owners of this change.

FILMING

- ✓ 1. All attachments to this form have been **microfilmed**. Today's date: 4.24.01.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

991102 called Arlene Valliquette (972-383-6558) per Ed Bonner to tell her that Merit Energy Co. only has 20,000 thru Actra for 1 well. Merit is acquiring 5 state wells and needs to have a Statewide bond in place before the op. change can be processed.

000207 per Ed Bonner of SITLA, Merit Energy does now have a 80,000 Statewide Bond. He will call me back w/ bond # & info. Per Ed, I can proceed with operator change.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merit Energy Company

3a. Address

12222 Merit Dr., Suite 1500, Dallas, TX. 75251

3b. Phone No. (include area code)

972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 18, T-40-S, R26-E (SW SE)

5. Lease Serial No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA/Agreement, Name and/or No.

Ismay-Flodine Park Unit

8. Well Name and No.

#U-418

9. API Well No.

43-037-16186

10. Field and Pool, or Exploratory Area

Ismay

11. County or Parish, State

San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1. Set Cement retainer @ 5575'*
- 2. Plug #1 - Pump 20 sacks of cement under the cement retainer at 5575', and bring top of cement to 5300' to cover top of Ismay.*
- 3. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 4 1/2" casing to cover Hermosa top..*
- 4. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 4 1/2" casing to cover the DeChelle top.*
- 5. Plug #4 - Perforate the 4 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.*
- 6. Plug #5 - Spot a cement plug from 750' - surface inside the 4 1/2" casing with 50 sacks of cement.*
- 7. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.*

RECEIVED

SEP 05 2000

**DIVISION OF
OIL, GAS AND MINING**

cc: Utah Division of Oil, Gas & Mining

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Arlene Valliquette

Title

Manager - Regulatory Affairs

Signature

Arlene Valliquette

Date

August 30, 2000

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K.B. ELEV. 5,015
D.F. ELEV. 5,014
GROUND LEVEL 5,005
CORR. _____

SURFACE CASING

SIZE 10.75 WEIGHT 32.75 DEPTH 90
GRADE _____ CMT. 100 sx

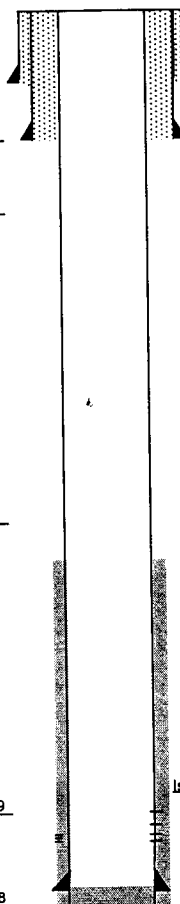
SIZE 7.63 WEIGHT 24.00 DEPTH 1,535
GRADE _____ CMT. 750 sx

HOLE 6.75
SIZE

PRODUCTION STRING

SIZE 4.50 WEIGHT 9.50 DEPTH 5,689
GRADE _____ CMT. 250 sx

PBTD @ 5,688
TD @ 5,711



HOLE 13 3/8
SIZE

HOLE 9 5/8
SIZE

TUBING _____
SIZE

TOC @ 4540' by Calculation

Ismay Perforations
5612-5620
5624-30, 33, 38
5640, 5643, 5666-5674

INDIVIDUAL WELL HISTORY

LEASE & WELL NO. U-418
FIELD NAME Ismay - Flodine Park Unit
LOCATION 660' FSL & 1980' FEL, Section 18, T-40-S, R-26-E

EQUIPMENT DETAILS

TUBING DETAIL:

No Tubing

RODS _____
_____ -5/8"
_____ -3/4"
_____ -7/8"
_____ -1"

PUMP SIZE

CSG. AND COLLARS @ _____

WELL HISTORY: Spud Date: 10/5/61

FORMER NAME Navajo K #7
COUNTY & STATE San Juan, UT
API NO. 43-037-16186

WELL HISTORY (CONT.)

SPECIAL TEST (CORE, PRESSURE, ETC.)

RECEIVED
SEP 05 2000
DIVISION OF
OIL, GAS AND MINING

MERIT ENERGY COMPANY
CONDITION OF HOLE & PROCEDURE

DATE: 8-30-00

FIELD: Ismay - Flodine Park Unit **AREA:** San Juan County, Utah

RESERVOIR: Ismay **WELL NO.** #U - 418

REASON FOR WORK: Plug & Abandon Procedure

CONDITION OF HOLE: 4 1/2" casing clear from surface to PBTD.

TOTAL DEPTH: 5,711' **PBTD:** 5,688' **DATUM IS** 10' **ABOVE:** GL

CASING RECORD: 10 3/4", 32# @ 90' cmt'd w/100 sxs (circ'd)
7 5/8", 40.5# @ 1535' cmt'd w/750 sxs (circ'd)
4 1/2", 15.5# @ 5,689' cmt'd w/250 sxs (TOC @ 4,540')

PERFORATIONS: Ismay: 5612'-5620'
5624'-5638'
5640,5443
5666'-5674'

TUBING DETAIL: Unknown

ROD & PUMP DETAIL: Unknown

PROCEDURE:

1. Set Cement retainer @ 5575'
2. Plug #1 - Pump 20 sacks of cement under the cement retainer at 5575', and bring top of cement to 5300' to cover top of Ismay.
3. Plug #2 - Spot a cement plug from 4744' - 4644' inside the 4 1/2" casing to cover Hermosa top..
4. Plug #3 - Spot a cement plug from 3100' - 2700' inside the 4 1/2" casing to cover the DeChelle top.
5. Plug #4 - Perforate the 4 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
6. Plug #5 - Spot a cement plug from 750' - surface inside the 4 1/2" casing with 50 sacks of cement.
7. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

RECEIVED

SEP 05 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

See attached

8. WELL NAME and NUMBER:

See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

See attached

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Merit Energy Company

N4900

3. ADDRESS OF OPERATOR:

12222 Merit Dr., Suite

CITY

Dallas

STATE

TX

ZIP

75251

PHONE NUMBER:

(972) 701-8377

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Merit Energy Company advises, effective SEPT. 30, 2000, Journey Operating, L.L.C. will become the operator of the wells on the attached list.

Journey Operating, L.L.C.
1201 Louisiana, Suite 1040
Houston, TX. 77002
(713) 655-0595

By: Brian A. Baer
Brian A. Baer, President

RECEIVED
DIVISION OF OIL, GAS AND MINING

OCT 20 2000

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Arlene Valliquette

TITLE Manager - Regulatory Affairs

SIGNATURE

Arlene Valliquette

DATE

9/29/00

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reentry to an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of well

☐ Oil ☐ Gas ☒ Other
Well Well

Water Source Well

2. Name of Operator

Journey Operating, L.L.C.

N1435

3a. Address and Telephone No.

1201 Louisiana, Suite 1040, Houston, Tx 77002

3b. Phone No. (include area code)

713-655-0595

4. Location of Well (Footage, Sec, T,R, or Survey Description)

See Attached

5. Lease Designation and Serial No.

UTU-56186

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Attached

9. API Number

See Attached

10. Field and Pool or Exploratory Area

Kachina; Ismay

11. County or Parish, State

San Juan County, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Change of Operator |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting date of starting any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Journey Operating, L.L.C. hereby accepts the operatorship of this well effective October 1, 2000. Journey Operating, L.L.C. will be responsible under the terms and conditions of the lease(s) for the operations conducted on the leased lands or portions thereof. Journey Operating, L.L.C. bond coverage is provided under Bond No. RLB0002487.

BLM Bond # WY 3354 - Nationwide

14 I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr. Regulatory Analyst

Date: 1/17/01

(This space for Federal or State office use)

Approved by: [Signature]

Title: Assistant Field Manager,

Date: 1/22/01

Division of Resources

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

cc: DDM 1/22/01

RECEIVED
JAN 25 2001
DIVISION OF
OIL AND MINING

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock ³⁸⁷ 380	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980' FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775' FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
		380			
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
		379			
Water Source Well	UTU-20894	Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasus Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasus Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasus Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasus Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24E
		381			
Injection Well	UTU-52333	Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037-31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

CHANGE OF OPERATOR
from Merit Energy Company to Journey Operating, L.L.C.
San Juan County, Utah

Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
Water Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		09/30/2000	
FROM: (Old Operator):		TO: (New Operator):	
Merit Energy Company		Journey Operating, L.L.C.	
12222 Merit Drive, Suite 1500		1201 Louisian, Suite 1040	
Dallas, TX 75251		Houston, TX 77002	
Phone:	(972) 701-8377	Phone:	(713) 655-0595
Account No.	N4900	Account No.	N1435
CA No.		Unit:	ISMAY FLODINE PARK

WELL(S)								
NAME	Sec	Twn	Rng	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	OW	P
ISMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
ISMAY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMAY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
U-127	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/23/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/23/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/27/2003
- Is the new operator registered in the State of Utah: YES Business Number: 4822566-0161
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM - N/A BIA- Not Given

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: BIA- Not Given

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 06/10/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/10/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0002489

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Rig No. #6Date 12-09-02 Day MON.Well Name ISmay Floride Park #4-418Company Journey

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	Load Rig Supplies
6:30	8:30	TRAVEL TO LOCATION
8:30	9:00	WARM UP EQUIPMENT/HEID SAFETY MEETING
9:00	9:15	TEH WITH 2 7/8" THG AND TAG CR J 5547'
10:15		Rig pump up on thg, pump 3 bbls water & establish circulation out BH valve, close BH valve. Pump and circulated 10 bbls
	10:30	water out csg.
10:30		Plug #1 mix + pump 80 sacks 15.6 cement from 5547' - 4512' TOC. (COMBINED) Plug #1, 2 Requested by DAVIS BENJAMINIE WITH NAVATO
	11:00	NAVATO MATERIALS DEPARTMENT ON 12-09-02 J 10:00 AM)
11:00	11:30	Lay down thg to TOC. and TOOTH WITH 10 STANDS.
11:30	2:30	WOC.
2:30	2:45	TEH and tag TOC J 4543', load 100 lbs attempt to pressure test csg.
2:45	3:45	LD thg to 11607, TOOTH
3:45	4:15	RU WIRELINE (REH and PERF 3 HOC HOLES J 11657', REH and SET 4 1/2" PU CR J 11607'
4:15	4:30	TEH and string INTO CR J 11607'
4:30		pump 6 bbls water and pressured up to 1800 PSI/HEID. string out of CR, pump 3 bbls water and establish circulation out
	4:45	csg and BH.
4:45	5:00	Plug #2 mix + pump 18 sacks 15.6 cement from 11607 - 1075 TOC.
5:00	5:30	Lay down thg to TOC/TOOTH WITH 10 STANDS.
5:00		Secure well, DRAIN PUMP put up tools & equipment/SHUT DOWN FOR DAY. (TAKE TAG HOUSE & PUMPER TRAILER TO JOURNEY YARD.
6:00		(Plug #2 Requested by DAVIS B. WITH NAVATO NOTION) 12 HRS
		DAVIS BENJAMINIE w/ NAVATO NOTION ON LOC.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #1 w/ 80 sacks, with 21.0 calc., Plug #2 w/ 18 sacks

Wireline Perf 3 HOC HOLES J 11657', Set 4 1/2" PU CR J 11607'

(UNIT # 133 SAM STUART)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	George Archuleta	#12		
Operator	Fredrick Proctor	#18		12
Helper	Augustin Salazar			12
Helper	TRAVIS Dugay (UNIT #112 to FILL)			14.5
Helper	STEVEN LUTAN			12
Trainee				

Extra
3 1/2 hrs
Tag Plug.

Rig No. #6Date 12-10-02 Day TUEWell Name ISMAI FLODINE PARK #4-418 Company JOURNEY

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	Load rig supplies
6:30	8:30	Travel to location
8:30	9:00	Warm unit + Held safety meeting
9:00		RTM and tag loc. \downarrow 1400', Rig up pump on tbg, Pump 1.5
	9:30	Bill water and establish circulation out BH & csg valves.
9:30	10:00	Lay down tbg to 1300' & TOOTH
10:00		Rig up wireline/RTM and Perf 3 Holes \downarrow 1350', RTM and
	10:30	Set 4 1/2" PVC \downarrow 1300'.
10:30	11:00	RTM with tbg & string into CR \downarrow 1300'
11:00		Rig up pump on tbg. Pump 3 bbls water and Pressured up to 1800 psi,
		Break through and establish rate with 2 bbls min & Scooper with
		NO water flow out csg. String out of CR and circulate water
		out csg valve. Shut in csg valve and Pressured up to 500 psi
	11:30	Bled off in 45 seconds.
11:30		Plug #3 mix + Pump 33 sacks 15.6 cement from 1350 - 1497' with
		21 sacks outside, 4 sacks below CR, and 8 sacks on top of CR.
	11:45	(Plug Requested by DAVIS B. with NAVAJO NATION. ON 12-10-02 \downarrow 9:00am)
11:45	12:00	Lay down tbg to loc. and TOOTH with tbg.
12:00	2:30	WOC.
2:30		RTM with tbg and tag loc. \downarrow 1200', Load csg csg with 2 bbls
	3:00	water, Pressured csg up to 500 psi/Bled off to 0 in 30 sec.
3:00	3:30	Lay down all tbg.
3:30	4:00	Rig up wireline/RTM & Perf 3 Holes \downarrow 156', Load/circulate out
4:00	4:00	BH with 8 bbls water.
4:00		Plug #4 mix + Pump 49 sacks 15.6 cement down 4 1/2" csg foot
	4:30	BH with good returns
4:30		Shut well in, Drive pump truck. Put up tools/equipment,
		Drive dog house/pusher trailer to journey's yard and shut
	5:30	down for day. 11.5 Hrs

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Plug #3 with 33 sacks - used 2 1/2" csg., Plug #4 with 49 sacks

Wireline Perf 3 Holes \downarrow 1350', Set 4 1/2" PVC \downarrow 1300', Perf 3 Holes \downarrow 156' (Unit #133 S. Shut)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	George Archuleta	#72		
Operator	Freddy Proctor	#18		11.5
Helper	Augusten Salazar			11.5
Helper	Travis Begay (Unit #112 to location)			11.5
Helper	Steven Utrai			11.5
Trainee				

20207

Rig No. #6

Date 12-11-02 Day Wed

Well Name ISMAV FLORENE PARK #U-418 Company JOURNEY

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing DHM w/o s/s

Wireline _____ (UNIT #133 SAM STUART - Road to town)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	GEORGE ARCHULETA	*72		
Operator	FREDDY PROCTOR	*18		11
Helper	AUGUSTIN SALAZAR			11
Helper	TRAVIS BEGNY (*112 TO FILL)			10.5
Helper	* JOSH PROCTOR			11
Trainee				

TRANS

1

5027

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 12-5-02

Truck #: 152

Event: #1	From:	To:	Hours
Start: 6:30 AM	What: Trip / Dispatch / Paperwork		0.5
Stop: 7 AM	Charge to:		
Event: #2	From: A Plus Yard	To: 5528-7#31	2
Start: 7 AM	What: Haul Tank #405 to loc & spot.		
Stop: 9 AM	Charge to: Conoco - 28-7#31		
Event: #3	From: 5528-7#31	To: Conco's Pass	1
Start: 9 AM	What: Drive to Conco's to inspect pass - Extremely muddy - Turnaround.		
Stop: 10 AM	Charge to:		
Event: #4	From: Conco's Pass	To: A Plus Yard	2
Start: 10 AM	What: Road time back to yard.		
Stop: Noon	Charge to:		
Event: #5	From: A Plus Yard	To: Journey Yard	2.5
Start: Noon	What: Road time from yard to Journey yard for Rig up truck - stop for fuel in Altland.		
Stop: 2:30 PM	Charge to: Journey - U-418		
Event: #6	From: Journey Yard	To: U-418	3.5
Start: 2:30 PM	What: Move float #99 from U-418 to Journey yard - pole truck up - load all Journey's 2 1/2" (179 ft) Pole down - Move		
Stop: 6 PM	Charge to: Journey - U-418 / Float to loc.		
Event: #7	From: U-418	To: A Plus Yard	2.5
Start: 6 PM	What: Road time back to shop for Rig up truck.		
Stop: 8:30 PM	Charge to: Journey U-418		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	Scott Haley		14
Diesel:	Helper		
Oil:	NM MILES: 102 CO MILES: 60 UT MILES: 34		
Remarks:	Journey U-418		
	Float to yard, PU 2" pipe		
	to location		

8'12

8'12

Journey Operating, L.L.C.

Louisiana Place
1201 Louisiana Street
Suite 1040
Houston, Texas 77002
Phone: 713.655.0595
Fax: 713.655.0393

January 16, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Ismay Flodin Park Unit U-418
San Juan County, UT
Plug & Abandon Report

Dear Sir or Madam:

Attached for your records is a copy of the Subsequent Sundry Notice for the plugging of the Ismay Flodine Park Unit U-418.

If you have any questions or require any additional information, please do not hesitate to contact me at (713) 655-0595 or email at smeche@journeyoil.com.

Sincerely,



Sandra Meche
Regulatory Analyst

Enclosures

RECEIVED
JAN 29 2003
DIV. OF OIL, GAS & MINING

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

1. Type of Well Oil well	5. Lease Number 1-149-IND-9123
2. Name of Operator Journey Operating LLC	6. If Indian, All. or Navajo
3. Address & Phone No. of Operator 1201 Louisiana, Suite 1040, Houston, Tx 77002 713-655-0595	7. Unit Agreement Name Ismay-Flodine Park Unit
Location of Well, Footage, Sec., T, R, M 650' FSL and 1980' FEL, Sec. 18, T-40-S, R-26-E,	8. Well Name & Number U-#418
	9. API Well No. 43-037-16186
	10. Field and Pool Ismay
	11. County & State San Juan County, UT

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations:

Journey Operating LLC, plugged and abandoned this well on December 11, 2002 per the attached plugging report.

RECEIVED
JAN 29 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed Jerry Garrett Title Production Superintendent Date 1/8/03

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Journey Operating LLC
Ismay-Flodine Park Unit #U-418
650' FSL & 1980' FEL, Section 18, T-40-S, R-26-E
San Juan County, UT
Lease Number: 1-149-IND-9123
API 43-037-16186

December 12, 2002

Page 1 of 2

Plug & Abandonment Report

Cementing Summary:

Plug #1& #2 with 80 sxs cement with 2% CaCl_2 inside casing from 5547' to 4512' to isolate the Ismay perforations and to cover the Hermosa top.

Plug #3 with retainer at 1607', spot 18 sxs cement above retainer up to 1375' to cover the Chinle and 7-5/8" casing shoe.

Plug #4 with retainer at 1300', mix and pump 33 sxs cement, squeeze 21 sxs outside 4-1/2" casing into annulus from 1350' to 1250' and leave 12 sxs inside casing up to 1197' to cover fresh water zone.

Plug #5 with 49 sxs cement pumped down 4-1/2" casing from 156' to surface, circulate good cement out bradenhead.

Plug and Abandonment Summary:

Notified Navajo Nation on 12/05/02

12-05-02 MOL. No well pressure. Layout relief line to pit. ND wellhead. NU BOP and test. Shut in well. SDFD.

12-06-02 Held Safety Meeting. RU A-Plus wireline truck. RIH with 4-1/2" gauge ring to 5547', tag fill. Tally and PU tubing from float. TIH with 4-1/2" DHS cement retainer and attempt to set at 5516'. RU pump on tubing. Pump 1/2 bbl of water and pressured up to 1500#. RU on casing and establish circulation. Reverse circulate 25 bbls of water. Unable to set cement retainer. Attempt to pump down tubing, same results. LD 1 joint tubing. Unable to set retainer at 5485'. TIH and stack out on retainer at 5547'. Still unable to set retainer. TOH with tubing, wet trip with 9 stands then went on vacuum. TOH with tubing and setting tool, left retainer in hole. Attempt to RIH with 5-1/2" gauge ring to check casing size, would not go. Casing is 4-1/2", no apparent reason why CR would not set. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Journey Operating LLC
Ismay-Flodine Park Unit #U-418
650' FSL & 1980' FEL, Section 18, T-40-S, R-26-E
San Juan County, UT
Lease Number: 1-149-IND-9123
API 43-037-16186

December 12, 2002
Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

12-09-02 Held Safety Meeting. TIH with tubing and tag retainer at 5547'. Pump 3 bbls of water and establish circulation out bradenhead. Shut in bradenhead valve and circulate 10 bbls of water out casing valve. D. Benallie, NN, required combining plug #1 and #2. Plug #1&2 with 80 sxs cement with 2% CaCl₂ inside casing from 5547' to 4512' to isolate the Ismay perforations and to cover the Hermosa top. PUH and WOC. TIH and tag cement at 4543'. Attempt to pressure test casing, leak. TOH with tubing. Perforate 3 squeeze holes at 1657'. Set 4-1/2" PlugWell wireline retainer at 1607'. TIH with tubing and sting into retainer at 1607'. Pump 6 bbls of water and pressured up to 1800#. Sting out of retainer and establish circulation out bradenhead and casing with 3 bbls of water. Procedure change approved by D. Bennallie with NN. Plug #3 with retainer at 1607', spot 18 sxs cement above retainer up to 1375' to cover then Chinle and the 7-5/8" casing shoe. TOH with tubing. Shut in well. SDFD.

12-10-02 Held Safety Meeting. TIH and tag cement at 1400'. Pump 15 bbls of water and establish circulation out bradenhead and casing valves. TOH with tubing. Plug #4 required by D. Benallie, NN. Perforate 3 squeeze holes at 1350'. Set 4-1/2" PlugWell wireline retainer at 1300'. TIH with tubing and sting into retainer. Pressured up to 1800#, then broke down and establish injection at 2 bpm at 500# with no water flow out casing. Sting out of retainer and circulate water out casing valve. Shut in casing valve and pressured up casing to 500#, bled off in 45 seconds. Plug #4 with retainer at 1300', mix and pump 33 sxs cement, squeeze 21 sxs outside 4-1/2" casing into annulus from 1350' to 1250' and leave 12 sxs inside casing up to 1197' to cover fresh water zone. TOH with tubing and WOC. TIH with tubing and tag cement at 1200'. Attempt to pressure test casing, leak. TOH and LD tubing. Perforate 3 squeeze holes at 156'. Establish circulation out bradenhead with 8 bbls of water. Plug #5 with 49 sxs cement pumped down 4-1/2" casing from 156' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.

12-11-02 Held Safety Meeting. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the 4-1/2" casing and the annulus. Mix 10 sxs cement and install P&A marker. RD and MOL.
D. Bennallie with Navajo Nation was on location.

Date 12-05-02 Day THUR.

FROM	TO	DESCRIPTION OF OPERATION
7:00		REPLACE POWER SWIVEL VALVE & WELD HOOKS FOR FIRE
	10:30	CHAINS ON RIG #6. Load rig supplies.
10:30	2:30	Road rig + equipment to location
2:30	4:00	SLOT IN WELL & RIG UP.
4:00		CHECK WELL PRESSURE, CQI + BH WAS O.K.T. PICK up RELIEF LINES, NIPPLE DOWN WH / NIPPLE UP TOP & CONDUCT RAM CHECK. Rig up Floor & equipment to PICK UP 2 $\frac{3}{8}$ " Htg, SLOT IN PUMP TRUCK / rig up. SECURE WELL AND PARK RIG HOUSE + PUSHER TRAILER IN JOURNEY'S YARD.
	6:00	
		11 Hrs
		(NOTIFIED) DAVIS BENNALLIE WITH NAUVEDO NATION ON 12-05-02 ✓ 11:00 AM

Fuel & Motor Oil _____ Water Hauled Leaky, 4 loads water
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	GEORGE ARCHULETA (UNIT #72 & RISKY TRUCK)			
Operator	FREDDY PROCTOR (UNIT #6) START TIME @ 6:00 AM			12
Helper	AUGUSTIN SALAZAR (UNIT #10 + DOG HOUSE)			11
Helper	TRAVIS TEGAY (UNIT #204)			11
Helper	STEVEN WJAN			11
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

20202

Rig No. #6Date 12-06-02 Day FRI.Well Name JSMAY FLORENS PARK U#418Company Journey

FROM	TO	DESCRIPTION OF OPERATION
6:00	6:30	load rig supplies
6:30	8:30	travel to location
8:30	9:00	Warm unit & equipment / Head safety meeting
9:00	9:45	Rig up wireline & run with 4 1/2" gauge run to 5547' / Hit fill.
9:45		tricky & pick up Hg from float / Hit with 4 1/2" Dtt CR, Attempt and
	12:45	unable set J 5546'
12:45		Rig up pump on Hg - pump 1/2 bbl water & pressured up to
		1500 psi / HEAD. Bled off, Rig up on csg / establish circulation and
	1:30	pump reverse circulate 25 bbls water.
1:30		Attempt & unable to set CR, Rig up pump on Hg / pressured up
		to 1500 psi / HEAD. Bled off. Lay down 1 joint, Attempt & unable
		to set CR J 5548'. Tht and stack out on CR J 5547', Attempt
	2:15	and unable to set CR.
2:15		TOOK with Hg & set set trip with 9 stands - went on volume,
		TOOK with additional 78 stands & single with setting tool / Left
	3:45	CR IN Hole. (lost fluid J 5547')
3:45		RU 3 1/2" gauge RIG ON WIRELINE - Attempt to run IN Hole / Hole
	4:15	was 4 1/2".
4:15		Secure well, Drive Pump truck, put up tools and equipment.
		Rig down wireline. (read unit #132, #112, pusher trailer and
	5:30	dog house to journey's yard.) Shut down for day.
		11.5 Hrs
		DRIVE DENNALLIE / NAVATO NOTION ON LOCATION.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing _____

Wireline Run 4 1/2" gauge run to 5547' (UNIT #133 Sam Stuart)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	George Archuleta	#72		
Operator	Freddy Proctor	#18		11.5
Helper	Augustin Salazar			11.5
Helper	Troy Degan (Unit #112 to location)			11.5
Helper	STEVEN LUTAN			11.5
Trainee				

Extra
2 hrs
TO H
w/ setting
tool.